

UK-Belfast: onshore services
OJ S 129/2012 07/07/2012
Contract notice – utilities
Services

Directive 2004/17/EC

Section I: Contracting entity

I.1. Name and addresses

Official name: Premier Transmission Limited
Postal address: First Floor The Arena Building, 85 Ormeau Road
Town: Belfast
Postal code: BT7 1SH
Country: United Kingdom
Telephone: +44 2890437580
Fax: +44 2890459673

Internet address(es):

General address of the contracting entity: www.premier-transmission.com

Additional information can be obtained from:

Official name: URS Infrastructure & Environment UK Ltd
Postal address: Beechill House Beechill Road
Town: Belfast
Postal code: BT8 7RP
Country: United Kingdom
For the attention of: The Project Manager
E-mail: mutual.energy@urs.com
Telephone: +44 2890705111
Fax: +44 2890795651
Internet address: <http://www.ursglobal.com>

Specifications and additional documents (including documents for a dynamic purchasing system) can be obtained from:

Official name: URS Infrastructure & Environment UK Ltd
Postal address: Beechill House Beechill Road
Town: Belfast
Postal code: BT8 7RP
Country: United Kingdom
For the attention of: The Project Manager
E-mail: mutual.energy@urs.com
Telephone: +44 2890705111
Fax: +44 2890795651
Internet address: <http://www.ursglobal.com>

Tenders or requests to participate must be submitted:

Official name: URS Infrastructure & Environment UK Ltd
Postal address: Beechill House Beechill Road
Town: Belfast
Postal code: BT8 7RP
Country: United Kingdom
For the attention of: The Project Manager
E-mail: mutual.energy@urs.com

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Internet address: <http://www.ursglobal.com>

I.2. Main activity

Production, transport and distribution of gas and heat

I.3. Contract award on behalf of other contracting entities

The contracting entity is purchasing on behalf of other contracting entities: no

Section II: Object of the contract

II.1. Description

II.1.1. Title attributed to the contract by the contracting entity

Physical & Commercial Operation of the Premier Transmission Pipeline System.

II.1.2. Type of contract and place of performance or delivery

Services

Service category No 27: Other services

Main site or place of performance: Northern Ireland and South West Scotland.

NUTS code UKN0 Northern Ireland, UKM3 South Western Scotland

II.1.3. Information about a framework agreement or a dynamic purchasing system

The notice involves a public contract

II.1.4. Information about framework agreement

II.1.5. Short description of the contract or purchase(s)

This contract was previously published as [2011/S 239-387767](#) on 13.12.2011. Cancellation was notified as [2012/S 98-162245](#) on 24.5.2012.

The specific services are to physically and commercially operate the Premier Transmission Pipeline System for the Scotland to Northern Ireland Pipeline (SNIP) and the Belfast Gas Transmission Pipeline System (BGTP) to ensure it is available, safe and reliable and meets all statutory requirements and best practice. The service provider will also be required to have arrangements in place to deliver Emergency Response. The service provider shall host the servers that the commercial and physical operating applications are held and manage the communication links between the servers and the various Above Ground Installations. Premier Transmission Limited (PTL) requires hosting for SCADA servers, GTMBS servers and provision of communication links. Additional information is included in Section 3.3.3 of the Restricted List Application Pre-Qualification Questionnaire.

II.1.6. CPV code(s)

76510000 Onshore services

II.1.7. Information about the Government Procurement Agreement (GPA)

The procurement is covered by the Government Procurement Agreement: yes

II.1.8. Information about lots

This contract is divided into lots: no

II.1.9. Information about variants

Variants will be accepted: no

II.2. Scope of the procurement

II.2.1. Total quantity or scope

The contract covers:

Physical Operations:

- operate the PerTPS including monitoring physical conditions such as pressures, temperature, and flows and taking appropriate action when such physical conditions fall outside pre-defined parameters,
 - balance supply and demand on the PTPS to maintain adequate pressure to meet. PTL and BGTL's transportation code obligations including the safe operation of the system to avoid Gas Supply emergencies developing,
 - liaising and coordinating with the MERC to facilitate routine and non routine maintenance undertaken by the MERC,
 - interrogating the Pipeline Integrity Monitoring System to determine if system leaks have occurred and take the appropriate response action,
 - liaising with other gas and electricity Transmission System Operators (TSOs), gas Distribution System Operators, (DSOs) and other PTL contractors,
 - act as a central point of contact in early stages and during an incident emergency,
 - assist PTL in the planning and execution of emergency exercises pertaining to the PTPS and shall undertake at least one emergency exercise per operating year,
 - Maintain appropriate records where required.
- Commercial Operations:
- manage within day Shipper nomination and re-nomination processes,
 - manage the scheduling and confirmation process,
 - manage the after day allocation process - issue reports to Shippers and to upstream and downstream connected system operators/MAA - initiate balancing gas actions (buys and sells), liaise with balancing gas counter parties as required and nominate balancing transactions as necessary on GTMBS - be the first line contact for Shipper queries - manage any meter/allocation adjustments up to D+5 - input Shipper nominations if there is a system failure - use the DR Contingency system if there is a complete failure of GTMBS - liaising with other gas and electricity Transmission System Operators (TSOs), gas Distribution System Operators (DSOs) and other PTL contractors,
 - act as a central point of contact in early stages and during a gas supply emergency,
 - assist PTL in the planning and execution of emergency exercises pertaining to the PTPS and shall undertake at least one emergency exercise per operating year,
 - maintain appropriate records where required.

PTL requires hosting for SCADA servers, GTMBS servers and provision of communication links. Additional information is included in Section 3.3.3 of the Restricted List Application Pre-Qualification Questionnaire.

Estimated value excluding VAT

Range: between 2 500 000,00 and 3 500 000,00 GBP

II.2.2. Information about options

Options: no

II.2.3. Information about renewals

This contract is subject to renewal: no

II.3. Duration of the contract or time limit for completion

Duration in months: 60 (from the award of the contract)

Section III: Legal, economic, financial and technical information

III.1. Conditions related to the contract

III.1.1. Deposits and guarantees required

Refer to the Pre-Qualification Questionnaire.

III.1.2. Main financing conditions and payment arrangements and/or reference to the relevant provisions governing them

As per Contract Documents.

III.1.3. Legal form to be taken by the group of economic operators to whom the contract is to be awarded

Refer to the Pre-Qualification Questionnaire.

III.1.4. Contract performance conditions

The performance of the contract is subject to particular conditions: no

III.2. Conditions for participation

III.2.1. Suitability to pursue the professional activity, including requirements relating to enrolment on professional or trade registers

List and brief description of conditions: If any of the conditions set out in Regulation 26 of the Utilities Contracts Regulations 2006 apply to the applicant (or a single organisation within a group), the applicant will be excluded from the competition.

III.2.2. Economic and financial ability

List and brief description of conditions: Refer to the Pre-Qualification Questionnaire.

III.2.3. Technical and professional ability

List and brief description of conditions: Refer to the Pre-Qualification Questionnaire.

III.2.4. Information about reserved contracts

III.3. Conditions specific to services contracts

III.3.1. Information about a particular profession

Execution of the service is reserved to a particular profession: no

III.3.2. Information about staff responsible for the performance of the contract

Obligation to indicate the names and professional qualifications of the staff assigned to performing the contract: no

Section IV: Procedure

IV.1. Type of procedure

IV.1.1. Type of procedure

Restricted

IV.2. Award criteria

IV.2.1. Award criteria

The most economically advantageous tender in terms of the criteria stated in the specifications or in the invitation to tender or to negotiate

IV.2.2. Information about electronic auction

An electronic auction will be used: no

IV.3. Administrative information

IV.3.1. File reference number attributed by the contracting entity

IV.3.2. Previous publication concerning this procedure

no

IV.3.3. Conditions for obtaining specifications and additional documents

(except for a DPS)

Time limit for receipt of requests for documents or for accessing documents: 27.7.2012

Payable documents: no

IV.3.4. Time limit for receipt of tenders or requests to participate

3.8.2012 - 16:00

IV.3.5. Languages in which tenders or requests to participate may be submitted

English.

IV.3.6. Minimum time frame during which the tenderer must maintain the tender

IV.3.7. Conditions for opening of tenders

Section VI: Complementary information

VI.1. Information about recurrence

This is a recurrent procurement: yes

Estimated timing for further notices to be published: 2016 to 2018

VI.2. Information about European Union funds

The procurement is related to a project and/or programme financed by European Union funds:

no

VI.3. Additional information

A Pre-Qualification Questionnaire will be sent, via e-mail, to all parties that request a copy. Expressions of interest should be addressed in writing to the Project Manager for the SNIP Project and e-mailed to mutual.energy@scottwilson.com. All applications must be completed and returned as instructed in the Pre-Qualification Questionnaire. The responses will be assessed as outlined in the PQQ and a Restricted List will be prepared. The Contracting Authority will not be responsible for any costs, charges or expenses incurred by the Applicants (or tenderers) in respect of the Contract Award procedure.

VI.4. Procedures for review

VI.4.1. Review body

VI.4.2. Review procedure

VI.4.3. Service from which information about the review procedure may be obtained

VI.5. Date of dispatch of this notice

4.7.2012