

**United Kingdom-Belfast: Natural gas**  
**OJ S 120/2018 26/06/2018**  
**Contract notice – utilities**  
**Supplies**

**Legal Basis:**

Directive 2014/25/EU

---

**Section I: Contracting entity**

**I.1. Name and addresses**

Official name: Premier Transmission Limited  
Postal address: Mutual Energy Ltd, 85 Ormeau Road  
Town: Belfast  
NUTS code: UKN06 Belfast  
Postal code: BT7 1SH  
Country: United Kingdom  
Contact person: Ciara Brennan  
E-mail: [mutualtenders@mutual-energy.com](mailto:mutualtenders@mutual-energy.com)  
Telephone: +44 2890437580

**Internet address(es):**

Main address: <http://www.mutual-energy.com/>

**I.1. Name and addresses**

Official name: Premier Transmission Limited  
Postal address: Premier Transmission Ltd, 85 Ormeau Road  
Town: Belfast  
NUTS code: UKN06 Belfast  
Postal code: BT7 1SH  
Country: United Kingdom  
Contact person: Ciara Brennan  
E-mail: [mutualtenders@mutual-energy.com](mailto:mutualtenders@mutual-energy.com)  
Telephone: +44 2890437580

**Internet address(es):**

Main address: <http://www.mutual-energy.com/>

**I.2. Information about joint procurement**

The contract involves joint procurement

**I.3. Communication**

The procurement documents are available for unrestricted and full direct access, free of charge, at: <http://www.mutual-energy.com/procurement/>

Additional information can be obtained from the abovementioned address

Tenders or requests to participate must be submitted to the abovementioned address

Electronic communication requires the use of tools and devices that are not generally

available. Unrestricted and full direct access to these tools and devices is possible, free of

charge, at: <http://www.mutual-energy.com/procurement/>

**I.6. Main activity**

Production, transport and distribution of gas and heat

## Section II: Object

---

### II.1. Scope of the procurement

#### II.1.1. Title

NI Network Balancing Gas Framework (Primary Buy, Secondary Buy and Sell)

#### II.1.2. Main CPV code

09123000 Natural gas

#### II.1.3. Type of contract

Supplies

#### II.1.4. Short description

Northern Ireland's requirement for Balancing Gas (Balancing Gas Sell and Balancing Gas Buy) is being tendered by PTL for the period 1.10.2018 until 1.10.2019 on behalf of PTL, BGTL, GNI (UK) and WTL (the "NI Network Operators").

#### II.1.5. Estimated total value

Value excluding VAT: 5 200 000,00 GBP

#### II.1.6. Information about lots

This contract is divided into lots: yes  
Tenders may be submitted for all lots

### II.2. Description

#### II.2.1. Title

Primary Buy Framework Agreement and Balancing Gas Contract (Primary Buy)  
Lot No: 1

#### II.2.2. Additional CPV code(s)

09123000 Natural gas

#### II.2.3. Place of performance

NUTS code: UKN Northern Ireland

#### II.2.4. Description of the procurement

This Lot (Lot 1) relates to Balancing Gas Contracts concerning the purchase of gas by the NI Network Operators. For this Lot 1, there are two types of contracts (for Balancing Gas Buy Contracts) being: 1A NIBP Primary Balancing Gas Buy (with physical delivery via the Moffat IP); and 1B Locational (Moffat) Primary Balancing Gas Buy for a non-NI Shipper. The total max daily requirement has been estimated for the purchase of Balancing Gas, which may be met from this Lot 1 or Lot 2, has been estimated at 8 667 000 kWh. There may be more than one Balancing Gas Contract awarded in order to meet the total requirement, with each Balancing Gas Buy Contract having a minimum quantity of 5 000 000 kWh.

#### II.2.5. Award criteria

Price is not the only award criterion and all criteria are stated only in the procurement documents

#### II.2.6. Estimated value

Value excluding VAT: 3 000 000,00 GBP

#### II.2.7.

## **Duration of the contract, framework agreement or dynamic purchasing system**

Duration in months: 24

This contract is subject to renewal: no

### **II.2.10. Information about variants**

Variants will be accepted: no

### **II.2.11. Information about options**

Options: yes

Description of options:

While it is envisaged that the Lot 1 Primary Buy Framework Agreement and Balancing Gas Buy Contract (Primary Buy) will terminate automatically at 5:00 on 1.10.2019, PTL shall have the option to extend the term of the Lot 1 Primary Buy Framework Agreement (and Balancing Gas Buy Contracts — Primary Buy) to 5:00 on 1.10.2019, by serving notice on each Framework Member at any time prior to 1.10.2019, if PTL's tender process for the award of a Framework Agreement for the purchase of Balancing Gas for the NI Network for the gas year 1.10.2019 to 1.10.2020 is unsuccessful and it is unable to appoint any successful bidders. PTL intends to award places on the Framework Agreements until the relevant quantity requirement (for buy or sell of gas, of 8 667 000 kWh in all cases) has been met. In addition PTL may, for the purposes of operational resilience, choose to offer further places on the Framework Agreements. Since each Tenderer must offer a minimum quantity in their tenders, it is on this basis that the potential maximum number of participants to the Framework Agreement has been envisaged as 3. However PTL reserves the right to place additional participants on the Framework Agreements if it considers that appropriate.

### **II.2.13. Information about European Union funds**

The procurement is related to a project and/or programme financed by European Union funds: no

### **II.2.14. Additional information**

As PTL has reserved the option to further extend the Lot 1 Primary Buy Framework Agreement and Primary Balancing Gas Buy Contracts, in certain circumstances these arrangements have potential to continue for a period of up to 2 years. As such, the estimated value in II.2.6 and duration in II.2.7 have been completed on the basis these arrangements continue for the full 2 year period.

## **II.2. Description**

### **II.2.1. Title**

Secondary Buy Framework Agreement and Balancing Gas Contract (Secondary Buy)  
Lot No: 2

### **II.2.2. Additional CPV code(s)**

09123000 Natural gas

### **II.2.3. Place of performance**

NUTS code: UKN Northern Ireland

### **II.2.4. Description of the procurement**

This Lot (Lot 2) relates to Balancing Gas Contracts concerning the (secondary) purchase of gas by the NI Network Operators ("NIBP secondary balancing gas buy contract (with physical delivery via the south north interconnection point)"). For this Lot 2, there is one contract type (for Balancing Gas Secondary Buy Contract) being: NIBP Secondary Balancing Gas Buy (with

physical delivery via South North IP). The total max daily requirement has been estimate] at 8 667 000 kWh. It is envisaged that the max daily requirement will be provided for through the Balancing Gas Primary Buy Contracts, awarded under Lot 1, unless certain conditions prevail, as outlined in the ITT (Section 1.5). It is envisaged there will be a maximum of one contract in Lot 2 awarded with a minimum quantity requirement of 5 000 000 kWh.

#### **II.2.5. Award criteria**

Price is not the only award criterion and all criteria are stated only in the procurement documents

#### **II.2.6. Estimated value**

Value excluding VAT: 200 000,00 GBP

#### **II.2.7. Duration of the contract, framework agreement or dynamic purchasing system**

Duration in months: 24

This contract is subject to renewal: no

#### **II.2.10. Information about variants**

Variants will be accepted: no

#### **II.2.11. Information about options**

Options: yes

Description of options:

While it is envisaged that the Lot 2 Secondary Buy Framework Agreement and Balancing Gas Secondary Buy Contracts will terminate automatically at 5:00 on 1.10.2019, GNI (UK) shall have the option to extend the term of the Lot 2 Secondary Buy Framework Agreement (and Balancing Gas Secondary Buy Contracts) to 5:00 on 1.10.2020, by serving notice to the Framework Member at any time prior to 1.10.2019, if PTL and GNI (UK)'s tender process for the award of a Framework Agreement for the (primary or secondary buy) purchase of Balancing Gas for the NI Network for the gas year 1.10.2019 to 1.10.2020 is unsuccessful and it is unable to appoint a successful bidder.

#### **II.2.13. Information about European Union funds**

The procurement is related to a project and/or programme financed by European Union funds: no

#### **II.2.14. Additional information**

As GNI (UK) has reserved the option to further extend the Lot 2 Secondary Buy Framework Agreement and Secondary Balancing Gas Buy Contracts, in certain circumstances these arrangements have potential to continue for a period of up to 2 years. As such, the estimated value in II.2.6 and duration in II.2.7 have been completed on the basis these arrangements continue for the full 2 year period.

### **II.2. Description**

#### **II.2.1. Title**

Sell Framework Agreement and Balancing Gas Contracts (Sell)

Lot No: 3

#### **II.2.2. Additional CPV code(s)**

09123000 Natural gas

#### **II.2.3. Place of performance**

NUTS code: UKN Northern Ireland

#### **II.2.4. Description of the procurement**

This Lot (Lot 3) relates to Balancing Gas Contracts concerning the sale of gas by the NI Network Operators ("Balancing Gas Sell Contracts"). For this Lot 3, there is one contract type (for Balancing Gas Sell Contract) being: 3: Non-Locational Balancing Gas Sell.

The total daily max requirement has been estimated at 8 667 000 kWh. There may be more than one Balancing Gas Contract awarded in order to meet the total requirement, with each Balancing Gas Buy Contract having a minimum quantity requirement of 3 000 000 kWh.

#### **II.2.5. Award criteria**

Price is not the only award criterion and all criteria are stated only in the procurement documents

#### **II.2.6. Estimated value**

Value excluding VAT: 2 000 000,00 GBP

#### **II.2.7. Duration of the contract, framework agreement or dynamic purchasing system**

Duration in months: 24

This contract is subject to renewal: no

#### **II.2.10. Information about variants**

Variants will be accepted: no

#### **II.2.11. Information about options**

Options: yes

Description of options:

While it is envisaged that the Lot 3 Sell Framework Agreement and Balancing Gas Contracts (Sell) will terminate automatically at 5:00 on 1.10.2019, PTL and GNI (UK) shall have the option to extend the term of the Lot 3 Framework Agreement (and Balancing Gas Sell Contracts) to 5:00 on 1.10.2020, by serving notice on each Framework Member at any time prior to 1.10.2019, if PTL and GNI (UK)'s tender process for the award of a Framework Agreement for the sale of Balancing Gas for the NI Network for the gas year 1.10.2019 to 1.10.2020 is unsuccessful and it is unable to appoint any successful bidders.

#### **II.2.13. Information about European Union funds**

The procurement is related to a project and/or programme financed by European Union funds: no

#### **II.2.14. Additional information**

As PTL and GNI (UK) have reserved the option to further extend the Lot 3 Sell Framework Agreement and Balancing Gas Contracts (Sell), in certain circumstances these arrangements have potential to continue for a period of up to 2 years. As such, the estimated value in II.2.6 and duration in II.2.7 have been completed on the basis these arrangements continue for the full 2 year period.

### **Section III: Legal, economic, financial and technical information**

---

#### **III.1. Conditions for participation**

##### **III.1.1. Suitability to pursue the professional activity, including requirements relating to enrolment on professional or trade registers**

List and brief description of conditions:

As contained in the procurement documents.

### **III.1.2. Economic and financial standing**

List and brief description of selection criteria:

Selection criteria as stated in the procurement documents

### **III.1.3. Technical and professional ability**

List and brief description of selection criteria:

Selection criteria as stated in the procurement documents

### **III.1.4. Objective rules and criteria for participation**

List and brief description of rules and criteria:

As stated in the procurement documents.

### **III.1.8. Legal form to be taken by the group of economic operators to whom the contract is to be awarded**

Requests to participate may be submitted by single entities or by groups of service providers. A group will not be required to convert into a specific legal form in order to submit a request to participate, but may if PTL considers it necessary to ensure that the contract is carried out to its satisfaction, be required to do so prior to award of the contract. Premier Transmission Limited also reserves the right to contract with each member of the group on the basis of joint and several liability, or with 1 member of the group as a main contractor with a number of subcontractors or on any other basis as Premier Transmission Limited considers appropriate.

## **III.2. Conditions related to the contract**

### **III.2.2. Contract performance conditions**

As stated in the procurement documents.

## **Section IV: Procedure**

---

### **IV.1. Description**

#### **IV.1.1. Type of procedure**

Open procedure

#### **IV.1.3. Information about a framework agreement or a dynamic purchasing system**

The procurement involves the establishment of a framework agreement

Framework agreement with several operators Envisaged maximum number of participants to the framework agreement: 6

#### **IV.1.8. Information about the Government Procurement Agreement (GPA)**

The procurement is covered by the Government Procurement Agreement: no

### **IV.2. Administrative information**

#### **IV.2.2. Time limit for receipt of tenders or requests to participate**

Date: 30/07/2018 Local time: 12:00

#### **IV.2.3. Estimated date of dispatch of invitations to tender or to participate to selected candidates**

#### **IV.2.4. Languages in which tenders or requests to participate may be submitted**

English

#### **IV.2.6. Minimum time frame during which the tenderer must maintain the tender**

Duration in months: 6 (from the date stated for receipt of tender)

#### **IV.2.7. Conditions for opening of tenders**

Date: 30/07/2018 Local time: 15:00

Place:

Mutual Energy Limited, 85 Ormeau Road, Belfast BT7 1SH.

Information about authorised persons and opening procedure: Commercial Manager and a witness will open the tenders. Procedures, as outlined within the procurement documents will be followed, in relation to the evaluation of tenders.

### **Section VI: Complementary information**

---

#### **VI.1. Information about recurrence**

This is a recurrent procurement: yes

Estimated timing for further notices to be published:

Procured every 12 months

#### **VI.3. Additional information**

#### **VI.4. Procedures for review**

##### **VI.4.1. Review body**

Official name: High Court of Northern Ireland

Town: Belfast

Country: United Kingdom

#### **VI.5. Date of dispatch of this notice**

21/06/2018