

286827-2026 - Result

Denmark, Germany – Transformers – Supplier qualification system for HVDC Converter substations

OJ S 81/2026 27/04/2026

Contract or concession award notice – standard regime

Supplies

1. Buyer

1.1. Buyer

Official name: Energinet Eltransmission A/S

Email: procurement@energinet.dk

Activity of the contracting entity: Electricity-related activities

1.1. Buyer

Official name: 50Hertz Transmission GmbH

Email: purchasing@50hertz.com

Activity of the contracting entity: Electricity-related activities

2. Procedure

2.1. Procedure

Title: Supplier qualification system for HVDC Converter substations

Description: Energinet and 50 Hertz intends to establish a Supplier Qualification System ("SQS") for the procurement of HVDC converters, HVDC- and HVAC-substations in connection to the converters. The SQS is mainly intended for interconnector and offshore wind energy related projects such as the Bornholm Energy Island project. In the following, the requirements for a typical project are outlined. Deviations may, however, occur during the lifespan of the SQS. The scope of works of the supplier may cover development, design, engineering, relevant studies and reports, procurement, manufacturing, packaging, transportation, delivery, construction, installation, testing, commissioning, maintenance and documentation of HVDC and HVAC installations. HVDC installations may include: 1. The offshore and/or onshore converters (together 'the Converters') for the HVDC Substations and in particular: a. the primary systems b. the secondary systems including black start diesel generators The HVDC substations should 1. be based on VSC-MMC technology, using MMC Building Blocks in a half-bridge arrangement. 2. be arranged as a bipolar system with Dedicated Metallic Return (DMR) 3. have a transmission capacity range from approximately 1,2 to 2 GW 4. have the capability to absorb or generate reactive power independently from the active power (as further specified in each tender) 5. be rated for a DC voltage level of ± 525 kV The HVDC offshore converter stations may, amongst other things, include a DC switchyard (the offshore DC switchyard) that: In the following, the requirements for a typical project are outlined. Deviations may, however, occur during the lifespan of the SQS. The scope of works of the supplier may cover development, design, engineering, relevant studies and reports, procurement, manufacturing, packaging, transportation, delivery, construction, installation, testing, commissioning, maintenance and documentation of HVDC and HVAC installations. HVDC station installations may include: 1. The offshore and/or onshore converters (together 'the Converters') for the HVDC Substations and in particular: a. the primary systems (AC and DC) b. the secondary systems including but not limited to control and protection systems,

black start diesel generators, auxiliary and ancillary systems The HVDC substations should 1. be Voltage Source Converter (VSC), which must be realised as a multi-level converter half-bridge arrangement. 2. be arranged as a bipolar system with Dedicated Metallic Return (DMR) 3. have a transmission capacity range from approximately 1,2 to 2 GW 4. have the capability to absorb or generate reactive power independently from the active power (as further specified in each tender) 5. be rated for a DC voltage level of ± 525 kV The HVDC converter stations may, amongst other things, include a DC switchyard (the DC switchyard) that: 1. Should have the necessary components to connect and disconnect any combination of the HVDC converter stations of the respective tender under load. 2. Should be prepared so that future expansions can be carried out concurrently with the existing HVDC links being in normal operation. Brief reduction of current in a single pole at a time is allowed. The offshore AC substations will accommodate connection of offshore wind park connection and supply the local grid. The deliverables may include onshore HVAC substations. Further, the deliverables may include a coordinated control system for the overall project's system. Finally, the deliverables may include installation, test and subsequent maintenance in connection with the above.

Procedure identifier: 68158870-e601-477e-b7fb-2968be65e04a

Internal identifier: 23/10146

Type of procedure: Negotiated with prior publication of a call for competition / competitive with negotiation

Main features of the procedure: Establishing a supplier qualification system.

2.1.1. Purpose

Main nature of the contract: Supplies

Main classification (cpv): 31170000 Transformers

Additional classification (cpv): 31200000 Electricity distribution and control apparatus, 45232220 Substation construction work, 45232221 Transformer substation, 45317200 Electrical installation work of transformers

2.1.2. Place of performance

Country: Denmark

Anywhere in the given country

Additional information: Suppliers own production facilities with installation activities at site

2.1.2. Place of performance

Country: Germany

Anywhere in the given country

Additional information: Suppliers own production facilities with installation activities at site

2.1.4. General information

Call for competition is terminated

Additional information: Energinet hereby informs you that the HVDC Qualification System is being closed due to the current lack of projects and activity based on the SQS. Energinet is in the process of moving to a new tendering platform, Comdia. The HVDC Qualification System will be re-established and re-published on this platform should a future need for such a qualification system arise.

Legal basis:

Directive 2014/25/EU

Applicable cross-border law: The contract involves joint procurement In the case of joint procurement involving different countries, state applicable national procurement law: Danish

5. Lot

5.1. Lot: LOT-0000

Title: Supplier qualification system for HVDC Converter substations

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Additional information: Suppliers own production facilities with installation activities at site

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Country: Germany

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Additional information: Suppliers own production facilities with installation activities at site

5.1.6. General information

Procurement Project not financed with EU Funds.

The procurement is covered by the Government Procurement Agreement (GPA): yes

Information about previous notices:

Identifier of the previous notice: 580538-2023

Additional information: Energinet hereby informs you that the HVDC Qualification System is being closed due to the current lack of projects and activity based on the SQS. Energinet is in the process of moving to a new tendering platform, Comdia. The HVDC Qualification System will be re-established and re-published on this platform should a future need for such a qualification system arise.

5.1.15. Techniques

Framework agreement:

No framework agreement

Information about the dynamic purchasing system:

No dynamic purchase system

5.1.16. Further information, mediation and review

Review organisation: Klagenævnet for Udbud

Information about review deadlines: Complaints regarding a candidate not being pre-qualified must be filed with The Complaints Board for Public Procurement within 20 calendar days starting the day after the contracting authority has sent notification to the candidates involved, provided that the notification includes a short account of the relevant reasons for the decision. Other complaints must be filed with The Complaints Board for Public Procurement within: 1. 45 calendar days after the contracting authority has published a contract award notice in the Official Journal of the European Union (with effect from the day following the publication date); 2. 30 calendar days starting the day after the contracting authority has informed the tenderers in question, that the contracting authority has entered into a contract based on a framework agreement through reopening of competition or a dynamic purchasing system, provided that the notification includes a short account of the relevant reasons for the decision; 3. 6 months starting the day after the contracting authority has sent notification to the candidates/tenderers involved that the contracting authority has entered into the framework agreement, provided that the notification included a short account of the relevant reasons for the decision.

Organisation providing additional information about the procurement procedure: Energinet Eltransmission A/S

Organisation providing offline access to the procurement documents: Energinet Eltransmission A/S

6. Results

6.1. Result lot identifier: LOT-0000

Winner selection status: No winner was chosen and the competition is closed.
The reason why a winner was not chosen: Other

6.1.4. Statistical information

Summary of the review requests the buyer received:

Number of complainants: 0

Received tenders or requests to participate:

Type of received submissions: Requests to participate

Number of tenders or requests to participate received: 5

8. Organisations

8.1. ORG-0001

Official name: Energinet Eltransmission A/S

Registration number: 39 31 48 78

Postal address: Tonne Kjærsvej 65

Town: Fredericia

Postcode: 7000

Country subdivision (NUTS): Syddjylland (DK032)

Country: Denmark

Contact point: Procurement - A

Email: procurement@energinet.dk

Telephone: +45 70224410

Internet address: <https://eu.eu-supply.com/ctm/supplier/publictenders?B=ENERGINET>

Buyer profile: <https://eu.eu-supply.com/ctm/company/companyinformation/index/228008>

Roles of this organisation:

Buyer

Group leader

Central purchasing body acquiring supplies and/or services intended for other buyers

Organisation providing additional information about the procurement procedure

Organisation providing offline access to the procurement documents

8.1. ORG-0002

Official name: Klagenævnet for Udbud

Registration number: 37795526

Postal address: Nævnenes Hus, Toldboden 2

Town: Viborg

Postcode: 8800

Country subdivision (NUTS): Vestjylland (DK041)

Country: Denmark

Contact point: Procurement - A

Email: klfu@naevneneshus.dk

Telephone: +45 72405708

Internet address: <https://naevneneshus.dk/start-din-klage/klagenaevnet-for-udbud/>

Roles of this organisation:

Review organisation

8.1. ORG-0003

Official name: Konkurrence- og forbrugerstyrelsen

Registration number: 10294819

Postal address: Carl Jacobsen Vej 35

Town: Valby

Postcode: 2500

Country subdivision (NUTS): Byen København (DK011)

Country: Denmark

Email: kfst@kfst.dk

Telephone: +45 41715000

Internet address: <http://www.kfst.dk>

Roles of this organisation:

Organisation providing more information on the review procedures

8.1. ORG-0004

Official name: 50Hertz Transmission GmbH

Registration number: HRB 84446

Postal address: Heidestraße 2

Town: Berlin

Postcode: 10557

Country subdivision (NUTS): Berlin (DE300)

Country: Germany

Email: purchasing@50hertz.com

Telephone: +44

Roles of this organisation:

Buyer

Central purchasing body acquiring supplies and/or services intended for other buyers

8.1. ORG-0005

Official name: Merzell Holding ASA

Registration number: 980921565

Postal address: Askekroken 11

Town: Oslo

Postcode: 0277

Country subdivision (NUTS): Oslo (NO081)

Country: Norway

Contact point: eSender

Email: publication@mercell.com

Telephone: +47 21018800

Fax: +47 21018801

Internet address: <http://mercell.com/>

Roles of this organisation:

TED eSender

Notice information

Notice identifier/version: 35992970-5782-41ff-9215-9b0a7adba2b5 - 01

Form type: Result

Notice type: Contract or concession award notice – standard regime

Notice subtype: 30

Notice dispatch date: 24/04/2026 08:06:18 (UTC+00:00) Western European Time, GMT

Notice dispatch date (eSender): 24/04/2026 08:06:18 (UTC+00:00) Western European Time, GMT

Languages in which this notice is officially available: Danish, English

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