

United Kingdom-Belfast: Natural gas
OJ S 144/2017 29/07/2017
Contract notice – utilities
Services

Legal Basis:

Directive 2014/25/EU

Section I: Contracting entity

I.1. Name and addresses

Official name: Premier Transmission Limited
Postal address: 1st Floor Arena Building, 85 Ormeau Road
Town: Belfast
NUTS code: UKN Northern Ireland
Postal code: BT7 1SH
Country: United Kingdom
Contact person: Commercial Manager
E-mail: ciara.brennan@mutual-energy.com
Telephone: +44 2890437582
Internet address(es):
Main address: <http://www.mutual-energy.com/>

I.1. Name and addresses

Official name: Premier Transmission Limited
Postal address: 1st Floor Arena Building, 85 Ormeau Road
Town: Belfast
NUTS code: UKN Northern Ireland
Postal code: BT7 1SH
Country: United Kingdom
Contact person: Ciara Brennan
E-mail: ciara.brennan@mutual-energy.com
Telephone: +44 2890437580
Internet address(es):
Main address: <http://www.mutual-energy.com/>

I.2. Information about joint procurement

The contract involves joint procurement
In the case of joint procurement involving different countries, state applicable national procurement law:
2014/25/EU.

I.3. Communication

The procurement documents are available for unrestricted and full direct access, free of charge, at: <http://www.mutual-energy.com/procurement/>
Additional information can be obtained from the abovementioned address
Tenders or requests to participate must be submitted to the following address:
Official name: mutualtenders@mutual-energy.com
Postal address: 85 Ormeau Road
Town: Belfast

Postal code: BT7 1SH
Country: United Kingdom
Contact person: Commercial Manager
Telephone: +44 2890437592
E-mail: mutualtenders@mutual-energy.com
NUTS code: UK United Kingdom

Internet address(es):

Main address: <http://www.mutual-energy.com/>

Electronic communication requires the use of tools and devices that are not generally available. Unrestricted and full direct access to these tools and devices is possible, free of charge, at: <http://www.mutual-energy.com/>

I.6. Main activity

Production, transport and distribution of gas and heat

Section II: Object

II.1. Scope of the procurement

II.1.1. Title

NI Network Balancing Gas trade (Balancing Buy and Balancing Sell) and Framework Agreements.

II.1.2. Main CPV code

09123000 Natural gas

II.1.3. Type of contract

Services

II.1.4. Short description

Northern Ireland's requirement for Balancing Gas (Balancing Gas Sell and Balancing Gas Buy) is being tendered by PTL for the period 1st October 2017 until 1st October 2018 on behalf of PTL, BGTL, GNI(UK) & WTL (the 'NI Network Operators').

II.1.5. Estimated total value

Value excluding VAT: 4 000 000,00 GBP

II.1.6. Information about lots

This contract is divided into lots: yes
Tenders may be submitted for all lots

II.2. Description

II.2.1. Title

NI Network Balancing Gas Trade (Balancing Buy) and Framework Agreement (Buy)
Lot No: 1

II.2.2. Additional CPV code(s)

09123000 Natural gas

II.2.3. Place of performance

NUTS code: UKN Northern Ireland

II.2.4. Description of the procurement

This Lot (Lot 1) relates to Balancing Gas Contracts concerning the purchase of gas by the NI Network Operators ('Balancing Gas Buy Contracts'). For this Lot 1, there are two contract types (for Balancing Gas Buy Contracts) being: 1A Non-Locational Balancing Gas Buy (with a Transaction Point at the NI Trading Point); and 1B Locational (Moffat) Balancing Gas Buy for a non-NI Shipper (with a Transaction Point at Moffat IP).

The total max daily requirement [has been estimated] at 8 667 000 kWh. There may be more than one Balancing Gas Contract awarded in order to meet the total requirement, with each Balancing Gas Buy Contract having a minimum quantity requirement of 1 000 000 kWh.

II.2.5. Award criteria

Price is not the only award criterion and all criteria are stated only in the procurement documents

II.2.6. Estimated value

Value excluding VAT: 2 000 000,00 GBP

II.2.7. Duration of the contract, framework agreement or dynamic purchasing system

Duration in months: 24

This contract is subject to renewal: no

II.2.10. Information about variants

Variants will be accepted: no

II.2.11. Information about options

Options: yes

Description of options:

While it is envisaged that the Lot 1 Framework Agreement and Balancing Gas Buy Contracts will terminate automatically at 5:00 on 1.10.2018, PTL shall have the option to extend the term of the Lot 1 Framework Agreement (and Balancing Gas Buy Contracts) to 5:00 on 1.10.2019, by serving notice on each Framework Member at any time prior to 1.10.2018, if PTL's tender process for the award of a framework agreement for the purchase of Balancing Gas for the NI Network for the gas year 1.10.2018 to 1.10.2019 is unsuccessful and it is unable to appoint any successful bidders.

PTL intends to award places on the Framework Agreements until the relevant quantity requirement (for buy or sell of gas, of 8 667 000 kWh in each case) has been met. In addition PTL may, for the purposes of operational resilience, choose to offer further places on the Framework Agreements. Since each Tenderer must offer a minimum quantity of 1 000 000 kWh in their tenders it is on this basis that the potential maximum number of participants to the framework agreement has been envisaged as 10, however PTL reserves the right to place additional participants on the Framework Agreements if it considers that appropriate.

II.2.13. Information about European Union funds

The procurement is related to a project and/or programme financed by European Union funds:
no

II.2.14. Additional information

II.2. Description

II.2.1. Title

NI Network Balancing Gas Trade (Balancing Sell) and Framework Agreement (Sell)
Lot No: 2

II.2.2.

Additional CPV code(s)

09123000 Natural gas

II.2.3. Place of performance

NUTS code: UKN Northern Ireland

II.2.4. Description of the procurement

This Lot (Lot 2) relates to Balancing Gas Contracts concerning the sale of gas by the NI Network Operators ('Balancing Gas Sell Contracts'). For this Lot 2, there is one contract type (for Balancing Gas Sell Contract) being:

2: Non-Locational Balancing Gas Sell (with a Transaction Point at the NI Trading Point).

The total daily max requirement [has been estimated] at 8 667 000 kWh. There may be more than one Balancing Gas Contract awarded in order to meet the total requirement, with each Balancing Gas Buy Contract having a minimum quantity requirement of 1 000 000 kWh.

II.2.5. Award criteria

Price is not the only award criterion and all criteria are stated only in the procurement documents

II.2.6. Estimated value

Value excluding VAT: 2 000 000,00 GBP

II.2.7. Duration of the contract, framework agreement or dynamic purchasing system

Duration in months: 24

This contract is subject to renewal: no

II.2.10. Information about variants

Variants will be accepted: no

II.2.11. Information about options

Options: yes

Description of options:

While it is envisaged that the Lot 2 Framework Agreement and Balancing Gas Sell Contracts will terminate automatically at 5:00 on 1.10.2018, PTL and GNI(UK) shall have the option to extend the term of the Lot 2 Framework Agreement (and Balancing Gas Sell Contracts) to 5:00 on 1.10.2019, by serving notice on each Framework Member at any time prior to 1.10.2018, if PTL & GNI(UK)'s tender process for the award of a framework agreement for the sale of Balancing Gas for the NI Network for the gas year 1.10.2018 to 1.10.2019 is unsuccessful and it is unable to appoint any successful bidders.

II.2.13. Information about European Union funds

The procurement is related to a project and/or programme financed by European Union funds: no

II.2.14. Additional information**Section III: Legal, economic, financial and technical information**

III.1. Conditions for participation**III.1.1. Suitability to pursue the professional activity, including requirements relating to enrolment on professional or trade registers**

List and brief description of conditions:

As contained in the procurement documents.

III.1.2. Economic and financial standing

Selection criteria as stated in the procurement documents

III.1.3. Technical and professional ability

Selection criteria as stated in the procurement documents

III.1.4. Objective rules and criteria for participation

List and brief description of rules and criteria:
As contained in the procurement documents.

III.1.6. Deposits and guarantees required

As contained in the procurement documents.

III.1.7. Main financing conditions and payment arrangements and/or reference to the relevant provisions governing them

As contained in the procurement documents.

III.1.8. Legal form to be taken by the group of economic operators to whom the contract is to be awarded

Requests to participate may be submitted by single entities or by groups of service providers. A group will not be required to convert into a specific legal form in order to submit a request to participate, but may if Premier Transmission Limited considers it necessary to ensure that the contract is carried out to its satisfaction, be required to do so prior to award of the contract. Premier Transmission Limited also reserves the right to contract with each member of the group on the basis of joint and several liability, or with one member of the group as a main contractor with a number of sub-contractors or on any other basis as Premier Transmission Limited considers appropriate.

III.2. Conditions related to the contract

III.2.2. Contract performance conditions

As contained in the procurement documents.

Section IV: Procedure

IV.1. Description

IV.1.1. Type of procedure

Open procedure

IV.1.3. Information about a framework agreement or a dynamic purchasing system

The procurement involves the establishment of a framework agreement
Framework agreement with several operators Envisaged maximum number of participants to the framework agreement: 10

IV.1.8. Information about the Government Procurement Agreement (GPA)

The procurement is covered by the Government Procurement Agreement: no

IV.2. Administrative information

IV.2.2. Time limit for receipt of tenders or requests to participate

Date: 30/08/2017 Local time: 12:00

IV.2.3. Estimated date of dispatch of invitations to tender or to participate to selected candidates

IV.2.4. Languages in which tenders or requests to participate may be submitted
English

IV.2.6. Minimum time frame during which the tenderer must maintain the tender
Duration in months: 3 (from the date stated for receipt of tender)

IV.2.7. Conditions for opening of tenders

Date: 30/08/2017 Local time: 15:00

Place:

Mutual Energy Limited, 85 Ormeau Road, Belfast BT7 1SH.

Information about authorised persons and opening procedure: Commercial Manager will open tenders. Procedures, as outlined within the procurement documents will be followed, in relation to the evaluation of tenders.

Section VI: Complementary information

VI.1. Information about recurrence

This is a recurrent procurement: yes

Estimated timing for further notices to be published:

Procured every 12 months.

VI.3. Additional information

VI.4. Procedures for review

VI.4.1. Review body

Official name: Courts of Northern Ireland

Town: Belfast

Country: United Kingdom

VI.5. Date of dispatch of this notice

27/07/2017